



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/08      ISSUE DATE      11.08.15  
DUE DATE      19.08.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 18.05.2015 to 24.05.2015. (Week No.08/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-08/FY15-16 covering the period 18.05.15 to 24.05.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 18.05.2015 to 24.05.2015(Week 08/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
18	78.757090	80.484834	1.727744	40.79391	40.39871	0.03570	3.35341	44.18302
19	77.878020	77.161932	-0.716088	12.9779	18.20324	6.00902	21.05405	40.04097
20	77.926118	74.865283	-3.060835	-28.96213	-18.72460	9.18102	4.57024	-15.21087
21	81.952721	80.226186	-1.726535	-23.0421	-22.58484	5.49458	0.05251	-17.49501
22	83.314076	82.506915	-0.807161	-13.44765	1.95478	8.80518	1.36915	-3.27332
23	82.127777	81.653015	-0.474762	0.15686	0.47430	1.24880	1.77066	3.17632
24	79.397030	79.818954	0.421924	26.53336	29.62886	1.93488	3.32387	31.79211
	561.352832	556.717119	-4.635713	15.01015	49.35045	32.70918	35.49389	83.21322

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.93325	0.00000	0.85877	-2.07448	2.53407	0.08196	0.54155
2	RPH	2.98122	0.00000	1.01325	-1.96797	1.23277	0.39163	-0.34356
3	G.T.STN.	0.08310	0.00000	1.22745	1.14435	7.75207	0.41962	9.31604
	IPGCL	5.99756	0.00000	3.09946	-2.89810	11.51891	0.89322	9.51403
4	PRAGATI GT	2.24084	0.00000	0.30104	-1.93980	0.00000	0.02120	-1.91860
5	BAWANA	5.84823	0.00000	1.74952	-4.09871	0.00000	0.00931	-4.08940
	PPCL	8.08907	0.00000	2.05056	-6.03851	0.00000	0.03051	-6.00799
6	BTPS	0.00000	3.76421	0.61945	4.38366	0.28719	0.99797	5.66882
7	BYPL	0.00000	95.09346	12.55134	107.64480	10.13968	25.55078	143.33526
8	BRPL	105.93274	0.00000	17.75316	-88.17958	45.59267	12.82269	-29.76422
9	NDPL	0.00000	17.56336	3.19255	20.75591	18.90895	11.13830	50.80315
10	NDMC	0.00000	31.56185	7.14867	38.71052	8.08130	19.26579	66.05761
11	MES	0.00000	6.05518	2.77934	8.83453	0.41483	2.96616	12.21552
	<b>TOTAL</b>	<b>120.01938</b>	<b>154.03806</b>	<b>49.19454</b>	<b>83.21322</b>	<b>94.94353</b>	<b>73.66543</b>	<b>251.82217</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.54155	0.54155
2	RPH	0.34356	0.00000	-0.34356
3	G.T.STN.	0.00000	9.31604	9.31604
	IPGCL	0.34356	9.85760	9.51403
4	PRAGATI GT	1.91860	0.00000	-1.91860
5	Bawana	4.08940	0.00000	-4.08940
	PPCL	6.00799	0.00000	-6.00799
6	BTPS	0.00000	5.66882	5.66882
7	BYPL	0.00000	143.33526	143.33526
8	BRPL	29.76422	0.00000	-29.76422
9	NDPL	0.00000	50.80315	50.80315
10	NDMC	0.00000	66.05761	66.05761
11	MES	0.00000	12.21552	12.21552
12	Regional Deviation NRPC	83.21322	0.00000	-83.21322
13	Pool balance due to additional Deviation	73.66543	0.00000	-73.66543
14	Pool balance due to capping of Generator & U/D Discom	94.94353	0.00000	-94.94353
	<b>TOTAL</b>	<b>287.93795</b>	<b>287.93795</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
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Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.84
(i) Actual drawal from the grid in MUs	556.717119
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	2.920899
(b) GT	14.560012
(c) Pargati	44.144196
(d) BTPS	52.861270
(e) Bawana	46.973925
Total	161.460302
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	718.177421
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	201.402891
(b) BRPL	298.823551
(c) BYPL	169.177648
(d) NDMC	37.470295
(e) MES	5.247572
(f) IP	0.015986
Total	712.137943
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.039478
(vi) Trans. Loss((v)*100/(iii)) in %	0.84

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	28.631971	28.863044	0.231073	13.139527	11.41760	2.15450	1.90221	15.47430
19-May-15	28.833338	28.437603	-0.395735	7.238291	0.71120	6.76465	7.08716	14.56300
20-May-15	28.556690	27.524531	-1.032159	-3.401224	-7.36776	5.82697	1.49929	-0.04150
21-May-15	28.920136	29.261334	0.341198	8.953045	8.81002	0.46726	0.18951	9.46680
22-May-15	29.969977	29.781534	-0.188443	0.983279	-1.43363	2.48057	0.12284	1.16978
23-May-15	28.793754	28.831671	0.037917	1.275851	0.63883	0.66063	0.09481	1.39427
24-May-15	28.575692	28.703174	0.127482	8.283538	7.97966	0.55437	0.24247	8.77651
<b>Total</b>	<b>202.281559</b>	<b>201.402891</b>	<b>-0.878668</b>	<b>36.472307</b>	<b>20.75591</b>	<b>18.90895</b>	<b>11.13830</b>	<b>50.80315</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	42.954029	42.963318	0.009289	-1.30614	-0.79335	0.25179	0.52115	-0.02041
19-May-15	43.211235	42.114450	-1.096785	-5.67884	2.28309	2.38531	7.33526	12.00366
20-May-15	41.497191	40.066411	-1.430780	-8.32689	-13.60733	8.71642	0.91219	-3.97872
21-May-15	45.103778	42.671726	-2.432052	-26.72452	-45.82286	20.17946	0.00000	-25.64340
22-May-15	44.826831	43.659112	-1.167719	-16.88224	-23.28874	7.44065	0.79386	-15.05424
23-May-15	45.419050	44.268185	-1.150865	-13.80580	-17.63220	4.58116	0.52412	-12.52692
24-May-15	42.818702	43.080349	0.261647	12.38437	10.68181	2.03788	2.73611	15.45580
<b>Total</b>	<b>305.830815</b>	<b>298.823551</b>	<b>-7.007264</b>	<b>-60.340067</b>	<b>-88.17958</b>	<b>45.59267</b>	<b>12.82269</b>	<b>-29.76422</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	23.076669	23.763882	0.687213	14.33365	14.82925	0.06621	4.00105	18.89652
19-May-15	22.926958	23.649681	0.722723	20.50169	27.75505	2.01728	8.35163	38.12397
20-May-15	23.551537	23.046597	-0.504940	4.32618	-0.86670	5.41173	2.27666	6.82169
21-May-15	23.912979	24.393476	0.480497	13.12820	13.56392	0.06348	0.99660	14.62400
22-May-15	24.223974	24.578302	0.354328	14.53390	12.64530	2.52600	1.93240	17.10370
23-May-15	24.395191	25.349995	0.954804	20.23801	20.95754	0.05497	4.52279	25.53530
24-May-15	23.586046	24.395715	0.809669	18.17151	18.76044	0.00000	3.46964	22.23008
<b>Total</b>	<b>165.673353</b>	<b>169.177648</b>	<b>3.504295</b>	<b>105.233139</b>	<b>107.64480</b>	<b>10.13968</b>	<b>25.55078</b>	<b>143.33526</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	4.869977	5.553314	0.683337	14.36875	14.93457	0.00000	8.46298	23.39755
19-May-15	5.330744	5.554368	0.223624	4.83841	7.26506	0.00000	3.64866	10.91372
20-May-15	5.520406	5.502406	-0.018000	2.88845	3.53150	1.85701	1.97343	7.36194
21-May-15	5.457089	5.730729	0.273640	7.60057	7.69889	0.18502	1.25533	9.13925
22-May-15	5.444340	5.751049	0.306709	10.03600	9.75782	0.77003	3.65789	14.18574
23-May-15	5.074594	4.982905	-0.091689	0.78965	0.17565	0.62049	0.12905	0.92519
24-May-15	4.946579	4.395524	-0.551055	-0.87869	-4.65298	4.64875	0.13845	0.13422
<b>Total</b>	<b>36.643729</b>	<b>37.470295</b>	<b>0.826566</b>	<b>39.643148</b>	<b>38.71052</b>	<b>8.08130</b>	<b>19.26579</b>	<b>66.05761</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	0.676108	0.790844	0.114736	2.83244	2.94397	0.00000	1.73398	4.67796
19-May-15	0.740018	0.769734	0.029716	0.67099	0.95921	0.03217	0.56197	1.55335
20-May-15	0.735467	0.733543	-0.001924	0.98345	2.98069	0.11289	0.18797	3.28154
21-May-15	0.747251	0.777928	0.030677	0.80132	0.82743	0.00434	0.08568	0.91746
22-May-15	0.734019	0.786744	0.052725	1.69121	1.77581	0.00492	0.32389	2.10461
23-May-15	0.739626	0.730624	-0.009002	-0.02296	-0.03659	0.01520	0.00008	-0.02132
24-May-15	0.725138	0.658155	-0.066983	-0.48645	-0.61599	0.24530	0.07260	-0.29808
<b>Total</b>	<b>5.097628</b>	<b>5.247572</b>	<b>0.149944</b>	<b>6.470011</b>	<b>8.83453</b>	<b>0.41483</b>	<b>2.96616</b>	<b>12.21552</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	0.024000	0.000194	-0.023806	-0.44441	-0.22631	0.38988	0.00805	0.17162
19-May-15	0.024000	0.003089	-0.020911	-0.35974	0.10185	0.31003	0.03078	0.44265
20-May-15	0.024000	0.002771	-0.021229	-0.34651	-0.27665	0.29117	0.01322	0.02774
21-May-15	0.024000	0.002455	-0.021545	-0.47578	-0.46481	0.41207	0.00000	-0.05274
22-May-15	0.024000	0.003193	-0.020807	-0.51501	-0.49311	0.44384	0.00667	-0.04260
23-May-15	0.024000	0.002064	-0.021936	-0.41750	-0.40036	0.36326	0.00101	-0.03610
24-May-15	0.024000	0.002217	-0.021783	-0.37430	-0.31508	0.32383	0.02224	0.03098
<b>Total</b>	<b>0.168000</b>	<b>0.015986</b>	<b>-0.152014</b>	<b>-2.933246</b>	<b>-2.07448</b>	<b>2.53407</b>	<b>0.08196</b>	<b>0.54155</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	2.567500	2.552046	-0.015454	0.28708	0.29838	0.00000	0.00000	0.29838
19-May-15	2.374750	2.393718	0.018968	-0.05952	0.01685	0.00000	0.06490	0.08175
20-May-15	1.775500	1.756981	-0.018519	0.44783	1.53331	0.00000	0.00000	1.53331
21-May-15	1.764000	2.055052	0.291052	-1.22323	-1.19504	6.75827	0.00000	5.56324
22-May-15	1.860733	1.878292	0.017559	0.04270	0.04497	0.85328	0.11739	1.01564
23-May-15	2.239750	2.252658	0.012908	0.46090	0.47858	0.14052	0.23734	0.85644
24-May-15	1.655000	1.671265	0.016265	-0.03886	-0.03271	0.00000	0.00000	-0.03271
<b>Total</b>	<b>14.237233</b>	<b>14.560012</b>	<b>0.322779</b>	<b>-0.083099</b>	<b>1.14435</b>	<b>7.75207</b>	<b>0.41962</b>	<b>9.31604</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	0.912000	0.947179	0.035179	-0.62735	-0.31947	0.11248	0.08517	-0.12182
19-May-15	0.895750	0.914972	0.019222	-0.37118	0.10509	0.01263	0.02656	0.14428
20-May-15	0.800250	0.836116	0.035866	-0.71186	-0.56835	0.07460	0.00000	-0.49375
21-May-15	0.306500	0.317958	0.011458	-0.26992	-0.26370	0.22320	0.17864	0.13814
22-May-15	-0.046500	-0.035973	0.010527	-0.28780	-0.27557	0.27589	0.06008	0.06040
23-May-15	-0.048000	-0.029066	0.018934	-0.38990	-0.37390	0.30583	0.03041	-0.03766
24-May-15	-0.048000	-0.030287	0.017713	-0.32320	-0.27207	0.22814	0.01077	-0.03316
<b>Total</b>	<b>2.772000</b>	<b>2.920899</b>	<b>0.148899</b>	<b>-2.981217</b>	<b>-1.96797</b>	<b>1.23277</b>	<b>0.39163</b>	<b>-0.34356</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	5.39850	5.39260	-0.005904	-0.04902	-0.02496	0.00000	0.00000	-0.02496
19-May-15	6.60000	6.61262	0.012624	-0.08013	0.02269	0.00000	0.00000	0.02269
20-May-15	5.80750	5.81067	0.003170	-0.20590	-0.16439	0.00000	0.02120	-0.14319
21-May-15	6.67750	6.68762	0.010118	-0.20787	-0.20308	0.00000	0.00000	-0.20308
22-May-15	6.60000	6.62473	0.024732	-0.59011	-0.56502	0.00000	0.00000	-0.56502
23-May-15	6.60000	6.63262	0.032616	-0.61875	-0.59335	0.00000	0.00000	-0.59335
24-May-15	6.36000	6.38334	0.023340	-0.48906	-0.41169	0.00000	0.00000	-0.41169
<b>Total</b>	<b>44.043500</b>	<b>44.144196</b>	<b>0.100696</b>	<b>-2.240843</b>	<b>-1.93980</b>	<b>0.00000</b>	<b>0.02120</b>	<b>-1.91860</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 18.05.2015 to 24.05.15(week No. 08/ FY 15-16)

J) **Deviation FOR BTPS**


Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	6.865000	6.731164	-0.133836	1.50784	1.56722	0.19828	0.83506	2.60055
19-May-15	7.680000	7.636878	-0.043122	0.40093	0.60201	-0.04658	0.00000	0.55543
20-May-15	7.680000	7.656096	-0.023904	0.11338	0.38820	0.03551	0.00000	0.42371
21-May-15	7.680000	7.661628	-0.018372	0.33434	0.34712	-0.00587	0.00000	0.34125
22-May-15	7.680000	7.681800	0.001800	-0.26810	-0.25670	0.10185	0.00000	-0.15485
23-May-15	7.890000	7.823196	-0.066804	0.95380	0.99040	-0.07284	0.00012	0.91768
24-May-15	7.680000	7.670508	-0.009492	0.72202	0.74542	0.07684	0.16279	0.98506
<b>Total</b>	<b>53.155000</b>	<b>52.861270</b>	<b>-0.293730</b>	<b>3.764212</b>	<b>4.38366</b>	<b>0.28719</b>	<b>0.99797</b>	<b>5.66882</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-May-15	6.57500	6.60238	0.027383	-0.87168	-0.44389	0.00000	0.00000	-0.44389
19-May-15	6.66200	6.65848	-0.003516	-0.77315	0.21889	0.00000	0.00000	0.21889
20-May-15	6.75800	6.78153	0.023530	-0.99372	-0.79338	0.00000	0.00000	-0.79338
21-May-15	6.77675	6.80532	0.028571	-0.81160	-0.79290	0.00000	0.00000	-0.79290
22-May-15	6.81725	6.85773	0.040484	-1.23705	-1.18446	0.00000	0.00000	-1.18446
23-May-15	6.63275	6.68308	0.050333	-1.07229	-1.02828	0.00000	0.00931	-1.01897
24-May-15	6.57625	6.58539	0.009138	-0.08874	-0.07470	0.00000	0.00000	-0.07470
<b>Total</b>	<b>46.798000</b>	<b>46.973925</b>	<b>0.175925</b>	<b>-5.848230</b>	<b>-4.09871</b>	<b>0.00000</b>	<b>0.00931</b>	<b>-4.08940</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

  
Manager (SO/EA)

